Common Drilling Mud Problems Causes and Solutions



Stuck Pipe

- Annular P. exceeds pore P. Pipe is embedded in the filter cake.
- Manage the mud properties including lubricity. Use OBM/SBM.

Corrosion

- Q Oxygen. Co₂ or H₂S. Bacteria.
- Use corrosion Inhibitor. Run Corrosion Rings. Keep pH within 9 to 9.5.

Shale Instability

- Mud weight too low. Swelling of clays.
- Increase mud weight. Keep good flow rate. Use OBM.

Borehole Instability

- Q Farth stresses, Pore P. Rock properties. Drilling mud chemistry.
- Maintain proper mud weight and ECD. Keep mud compatible with the formation.

Lost Circulation

- Fractured or highly permeable formations and high downhole P.
- Maintain proper downhole P. Perform LOT and FIT. Prepare LCM and run LCM sweeps.

















Contamination

- Q Overtreatment. Solid additives or drilled materials.
- Monitor mud properties. Schedule pretreatment and treatment.



Formation Damage

- Solids plugging. Clay swelling. Emulsion and aqueous-filtrate blockage.
- Use drill-in/workover/ completion fluids. Underbalance drilling.



Hole Cleaning

- Q Low annular velocity. Hole inclination (45 – 50°). High ROP.
- Maintain annular velocity and viscosity. Rotate drill pipe. Use hi-vis sweeps.



Kick

- Q High pore P. Mud weight too low. Tripping out.
- Use offset information. Maintain mud weight. Recognize the kick.



Bit Balling

- Q Water sensitive clavs. High WOB. Low flow rates.
- Run drilling detergent. Run hi-vis sweeps with nut plug. Add SAPP and soap sticks.

